

- 1 Q. Further to response to Request for Information NP-NLH-136:
2 Please compute the demand charge per month in the wholesale rate to
3 Newfoundland Power that would be proposed (based upon the proposed rate
4 design methodology) if:
- 5 (i) the 2013 Test Year purchases from Nalcor were classified as 100% energy;
 - 6 (ii) the 2013 Test Year purchases from CBPP were classified as 100% energy;
 - 7 (iii) the 2013 Test Year wind purchases were classified as 100% energy; and
 - 8 (iv) the 2013 Test Year Holyrood capacity factor was set equal to the 2014
9 forecast Holyrood capacity factor.

10

11

12 A. []

13

14 Based on the Newfoundland Power demand rate recommendation included in
15 Section 4.5 of Hydro's Amended Application, the cost of service changes presented
16 above would not result in a change in the proposed demand charge in the
17 wholesale rate to Newfoundland Power. See Hydro's response to CA-NLH-157.